



Electric Utility Commission
June 20, 2011 – 6:00 p.m.
Town Lake Center, Shudde Fath Conference Room
721 Barton Springs Road, Austin, Texas

AGENDA

Members:

Phillip Schmandt, Chair
Linda Shaw, Vice Chair
Gary “Bernie” Bernfeld

Shudde Fath
Stephen Smaha

Steve Taylor
Michael E. Webber

For more information, please visit: [City of Austin Boards and Commissions Information Center](http://www.ci.austin.tx.us/cityclerk/boards_commissions/boards/bid27.htm)

(www.ci.austin.tx.us/cityclerk/boards_commissions/boards/bid27.htm)

The Electric Utility Commission may go into a closed session, if necessary, under Chapter 551 of the Texas Government Code to discuss or take action on a "competitive matter" of Austin Energy as provided for under Section 551.086. [Reading and Action on Consent Agenda: Items 4-14 may be acted upon by one motion. No separate discussion or action on any of the items is necessary unless desired by a Commissioner.](#)

1. **CALL TO ORDER**
2. **APPROVAL OF MINUTES** - Approve minutes of the May 16, 2011 regular meeting.
3. **CITIZEN COMMUNICATIONS: GENERAL**

NEW BUSINESS – CONSENT ITEMS

4. Recommend approval of an ordinance authorizing acceptance of \$20,000 in cooperative agreement funds from the U.S. Department of Energy (DOE) and amending the Fiscal Year 2010-2011 Austin Energy Operating Budget Special Revenue Fund (Ordinance No. 20100913-002) to appropriate \$20,000 to continue the Solar City Partnership to promote the use of solar energy.
5. Recommend issuance of a rebate to Spring Valley Apartments for performing duct sealing at their 214-unit complex located at 2302 E. William Cannon Drive, in an amount not to exceed \$80,965.
6. Recommend authorization to award and execute Amendment No. 2 to a contract with SIMTEC INCORPORATED, Madison, WI for the purchase of maintenance and support services for RTSim Software for Austin Energy - Energy Marketing Operations (EMO) to extend the contract for one 12-month extension option in an estimated not to exceed \$46,539 with two additional 12-month extension options in an estimated amount not to exceed \$48,866, for the third 12-month extension option and \$51,309 for the fourth extension option for a revised total estimated contract amount not to exceed \$233,249.
7. Recommend authorization to award and execute a contract with ALFRED CONHAGEN, INC., OF TEXAS, La Marque, TX, to rebuild a water circulating pump for Sand Hill Energy Center in an amount not to exceed \$53,524.
8. Recommend authorization to award and execute a contract with CONTROL COMPONENTS, INC., Rancho Santa Margarita, CA, for the purchase of valve repair parts for Unit 5 at the Sand Hill Energy Center in an amount not to exceed \$62,963.

The City of Austin is committed to compliance with the Americans with Disabilities Act. Reasonable modifications and equal access to communications will be provided upon request. If requiring Sign Language Interpreters or alternative formats, please give notice at least three days before the meeting date. Please call Toye Goodson Collins at Austin Energy at (512) 322-6450 for additional information. TTY users route through Relay Texas at 711.

9. Recommend authorization to award and execute Amendment No. 2 to a contract with JASPERSOFT CORPORATION, San Francisco, CA for the purchase of maintenance and support services for Intelligence Suite Software for financial and management reporting for Austin Energy Corporate Quality Services to extend the contract for one 12-month extension option in an estimated not to exceed \$35,000, with one additional 12-month extension option in an estimated amount not to exceed \$38,000, for a revised total estimated contract amount not to exceed \$153,500.
10. Recommend authorization to award, negotiate, and execute Amendment No. 2 to a contract with SIMPLEX GRINNELL L.P., Round Rock, TX, for inspection., testing, maintenance, and repair service for fire suppression and alarm systems for Austin Energy, to increase the original period and the four extension options in an estimated not to exceed \$119,654 per year, for a revised total estimated contract amount not to exceed \$2,098,270.
11. Recommend authorization to award, negotiate, and execute Amendment No. 4 to a contract with SOUTH LAMAR STORAGE, Austin, TX for the rental of off-site storage facilities for Austin Energy, to extend the contract for one 12-month extension option in an estimated not to exceed \$31,170, with one additional 12-month extension option in an estimated amount not to exceed \$31,170, for a revised total estimated contract amount not to exceed \$118,045.
12. Recommend authorization to award and execute a 36-month requirements supply contract with PRIESTER-MELL & NICHOLSON INC., Austin, TX for the purchase of 3-phase dead front switch gear for Austin Energy in an estimated amount not to exceed \$942,300, with three 12-month extension options in an estimated amount not to exceed \$314,100 per extension option, for a total estimated contract amount not to exceed \$1,884,600.
13. Authorize award and execution of a 12-month requirements supply contract with NOLAN POWER GROUP, LLC, Houston, TX for the purchase of battery banks for Austin Energy in an estimated amount not to exceed \$138,325, with four 12-month extension options in an estimated amount not to exceed \$138,325 per extension option, for a total estimated contract amount not to exceed \$691,625.
14. Recommend authorization to award, negotiate, and execute a 12-month requirements service contract with GREEN CONSTRUCTOR GROUP, LLC, (WB), Coupland, TX, to provide maintenance and repairs of stormwater ponds owned, operated and or affecting Austin Energy in an estimated amount not to exceed \$200,000 with five 12-month extension options in an estimated amount not to exceed \$100,000 per extension option, for a total estimated contract amount not to exceed \$700,000.

OLD BUSINESS

15. Discussion of Austin Energy's Fiscal Year 2012 Budget Development

STAFF REPORTS AND BRIEFINGS

16. Monthly Financial Report
17. Deferred Payment Arrangements and Disconnections Report
18. Update on Austin Energy's Rate Redesign

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EXECUTIVE SESSION

19. Public Power Utility Competitive Matters, Section 551.086; Discuss matters relating to Austin Energy generation resources.

FUTURE AGENDA ITEMS

20. Request agenda items, including information related to the Upcoming Procurements Report

21. **ADJOURN**



**ELECTRIC UTILITY COMMISSION
REGULAR MEETING MINUTES
MAY 16, 2011**

The Electric Utility Commission (EUC) convened in a regular meeting in the Shudde Fath Conference Room at 721 Barton Springs Road in Austin, Texas.

1. **CALL TO ORDER** – Linda Shaw, Vice Chair, called the meeting to order at 6:00 p.m.
Commissioners in attendance: Linda Shaw, Vice Chair; Shudde Fath, Stephen Smaha, Steve Taylor, and Dr. Michael E. Webber. Phillip Schmandt, Chair, and Gary ‘Bernie’ Bernfeld were absent.

Staff in attendance: Elaine Hart, Cheryl Mele, Kerry Overton, David Wood, J.J. Gutierrez, Ann Little, Andy Perny, Jeff Vice, Jim Collins, Pat Sweeney, David Kutach, Fred Yebra, Steve Machicek, Adrienne Brandt, Erika McCartney, Laura Lee Franks, Matt Russell, Marnie Cervenka, Cindi Perez, Drusilla Saenz, Chris Smith, and Toye Goodson Collins of Austin Energy; Rosie Truelove of the Contract & Land Management Department; and Rosemary Ledesma and Shawn Harris of the Purchasing Department.
2. **APPROVAL OF MINUTES** - Approve minutes of the April 18, 2011 regular meeting. **Motion to approve minutes by Commissioner Taylor, seconded by Commissioner Smaha, passed on a vote of 5-0.**
3. **CITIZEN COMMUNICATIONS** – Andy MacFarlane of Data Foundry and an alternate member of the Public Involvement Committee (PIC) requested that Austin Energy hold additional meetings of the PIC to address topics such as smart metering, the Pecan Street Project, cogeneration and others.

NEW BUSINESS – CONSENT ITEMS

4. Recommend authorization to award, negotiate, and execute a 12-month requirements supply contract with CENTRAL TEXAS COMMERCIAL AIR, Austin, TX for the rental of temporary, portable, utility plant systems in an amount not to exceed \$500,000, with four 12 -month extension options in an estimated amount not to exceed \$500,000 per extension option, for a total estimated contract amount not to exceed \$2,500,000. **Motion to approve by Commissioner Taylor, seconded by Commissioner Fath, passed on a vote of 5-0.**
5. Recommend authorization to award and execute Amendment No. 5 to a contract with 360TRAINING.COM, INC., Austin, TX for the purchase of North American Electric Reliability Corporation (NERC) certification web based training for Austin Energy Control Center (ECC) and Energy Marketing Operations (EMO) employees, to exercise the third 12-month extension option in an estimated not to exceed \$13,899.28 with one additional 12-month extension option in an estimated amount not to exceed \$14,000, for a revised total estimated contract amount not to exceed \$70,303.12. **Motion to approve on consent by Commissioner Taylor, seconded by Commissioner Smaha, passed on a vote of 5-0.**
6. Recommend authorization to negotiate and execute Amendment No. A-2 (Long Lead, Civil Structural and Main [Interior] Work Components) to the Construction Manager at Risk Agreement with DPR Construction, Inc., Austin, TX, for the Austin Energy System Control Center Project in the amount of \$58,152,220. The total Guaranteed Maximum Price (“GMP”) (including all Work Components) of the Agreement is \$60,390,710. In addition to previously approved Owner’s contingency of \$46,000, an additional \$1,500,000 is requested for a not-to-

- exceed authorization amount of \$61,936,710. **Motion to approve on consent by Commissioner Taylor, seconded by Commissioner Smaha, passed on a vote of 5-0.**
7. Recommend authorization to execute a construction contract with RS ELLIS, INC. dba SOUTHWEST CORPORATION, Austin, TX for a Control House to serve the future Webberville Solar Switchyard in an amount not to exceed \$123,231. **Motion to approve on consent by Commissioner Taylor, seconded by Commissioner Smaha, passed on a vote of 5-0.**
 8. Recommend authorization to award and execute a 12-month requirements supply contract with JAE GROUP, INC., Austin, TX for the purchase of topsoil and sandy loam for Austin Energy in an estimated amount not to exceed \$14,940, with four 12-month extension options in an estimated amount not to exceed \$14,940 per extension option, for a total estimated contract amount not to exceed \$74,700. **Motion to approve on consent by Commissioner Taylor, seconded by Commissioner Smaha, passed on a vote of 5-0.**
 9. Recommend authorization to award, negotiate, and execute Amendment No. 4 to the 12-month requirements service contract with EFFECTIVE ENVIRONMENTAL, INC., Mesquite, TX; USA ENVIRONMENT, LP, New Braunfels, TX; TAS ENVIRONMENTAL SERVICES, LP, Fort Worth, TX; and EAGLE CONSTRUCTION & ENVIRONMENTAL SERVICES, LLC, Cisco, TX, for soil remediation and equipment decontamination services for Austin Energy, to increase the current amount of the contract in an estimated not to exceed \$500,000 each and combined, for a revised estimated contract amount not to exceed \$4,500,000 each and combined. **Motion to approve on consent by Commissioner Taylor, seconded by Commissioner Smaha, passed on a vote of 5-0.**
 10. Approve an ordinance authorizing acceptance of \$55,000 in grant funds from the American Public Power Association (APPA), and amending the Fiscal Year 2010-2011 Austin Energy Operating Budget Special Revenue Fund of Ordinance No. 20100913-002 to appropriate such grant funds, and authorize execution of a "Demonstration of Energy-Efficient Development Grant Agreement" with APPA for the development of a software tool and user's manual to address power factor through energy efficiency, in an amount not to exceed \$55,000. The grant period is from June 10, 2011 to September 30, 2011. **Motion to approve on consent by Commissioner Taylor, seconded by Commissioner Smaha, passed on a vote of 5-0.**
 11. Recommend authorization to award, negotiate, and execute a purchase contract with SMITH POWER PRODUCTS, INC., Houston, TX, for the purchase of an engine generator for the Hornsby Bend Biosolids Management Plant in an estimated amount not to exceed \$1,227,225, with the option for a 96-month service and maintenance contract for this generator in an estimated amount not to exceed \$1,563,200, for a total estimated contract amount not to exceed \$2,790,425. **Motion to approve by Commissioner Taylor, seconded by Commissioner Fath, passed on a vote of 5-0.**
 12. Recommend authorization to award and execute a contract with ENTECH SALES AND SERVICE, Austin, TX, to replace and upgrade the existing Building Automation System in the APD Headquarters and Patrol Buildings in an estimated amount not to exceed \$160,180. **Motion to approve by Commissioner Taylor, seconded by Commissioner Fath, passed on a vote of 5-0.**
 13. Recommend authorization to award, negotiate and execute a 12-month requirements service contract with APPLEONE EMPLOYMENT SERVICES, Austin, TX, or one of the other

qualified offerors to RFP No. TVN0014REBID for temporary staffing services for the Citywide Austin 3-1-1 Contact Center and the Utility Contact Center, in an estimated amount not to exceed \$4,500,000 with four 12-month extension options in an estimated amount not to exceed \$4,500,000 per extension option, for an estimated total contract amount not to exceed \$22,500,000. **Motion to approve by Commissioner Taylor, seconded by Commissioner Fath, passed on a vote of 5-0.**


14. Recommend authorization to award and execute a 36-month requirements service contract with L D TEBBEN CO., INC. Austin, TX, or one of the other qualified bidders for IFB-BV No. PAX0206, for roofing maintenance and repair services in an estimated amount not to exceed \$3,057,600, with three 12-month extension options in estimated amounts not to exceed \$1,451,520 for the first extension option, \$1,741,824 for the second extension option, and \$2,090,188 for the third extension option, for a total estimated contract amount not to exceed \$8,341,132. (Funding for this item will be shared among several City departments; Austin Energy's share is \$150,000 per year.) **Motion to approve on consent by Commissioner Taylor, seconded by Commissioner Smaha, passed on a vote of 5-0.**

OLD BUSINESS

15. **Revise 2011 meeting schedule. Motion to approve the addition of Commission meetings on September 1 and October 3, to continue discussions regarding Austin Energy's rate redesign, by Commissioner Webber, seconded by Commissioner Fath, passed on a vote of 5-0.** Commissioners requested that staff detail plans for notifying the public prior to the additional meetings.

STAFF REPORTS AND BRIEFINGS

16. **Deferred Payment Arrangements and Disconnections Report** – This report was included in the backup materials. There was no discussion.
17. **Monthly Financial Report** by Steve Machicek, Director, Corporate Accounting and Rates.
18. **Fiscal Year 2012 Budget Work Session and Presentation of the Five-Year Financial Forecast** by Elaine Hart, Chief Financial Officer. Commissioners requested budget development updates as they became available.
19. Briefing on the **Implementation of the Texas Nodal Market** by Pat Sweeney, Director, Energy & Market Operations.
20. **EXECUTIVE SESSION** – The Electric Utility Commission went into Executive Session at 7:25 p.m. pursuant to Section 551.086, Public Power Utility Competitive Matters, of the Texas Government Code to discuss matters relating to Austin Energy's fuel hedging program. **The motion to go into closed session was made by Commissioner Webber, seconded by Commissioner Smaha, and passed on a vote of 5-0.** The Executive Session ended and Vice Chair Shaw called the meeting back to order at 8:15 p.m.
21. **FUTURE AGENDA ITEMS** – Commissioners reviewed the Upcoming Procurements Report and Schedule of Upcoming Briefings and Reports included in the agenda packet and made no additional requests.
22. **ADJOURNMENT** – Vice Chair Shaw adjourned the meeting at 8:18 p.m. without objection.

<div style="text-align: center;">  </div>				
Recommendation for Council Action				
Austin City Council	Item ID	7408	Agenda Number	[ITEM OUTLINE]
Meeting Date:	6/23/2011		Department:	Austin Energy
Subject				
<p>Approve an ordinance authorizing acceptance of \$20,000 in cooperative agreement funds from the U.S. Department of Energy (DOE) and amending the Fiscal Year 2010-2011 Austin Energy Operating Budget Special Revenue Fund (Ordinance No. 20100913-002) to appropriate \$20,000 to continue the Solar City Partnership to promote the use of solar energy.</p>				
Amount and Source of Funding				
<p>Funding in the amount of \$20, 000 is available from the U.S. Department of Energy. Austin Energy will fund an in-kind match in the amount of \$20,000, available in the Fiscal Year 2010-2011 Austin Energy Operating Budget.</p>				
Fiscal Note				
<p>A fiscal note is attached.</p>				
Purchasing Language:				
Prior Council Action:	December 6, 2007 – Approved acceptance of a \$186,930 grant from the DOE to establish a Solar City Partnership to promote the use of solar energy.			
For More Information:	Fred Yebra, Director; Energy Efficiency Services, 482-5305; Leslie Libby, Project Manager, 482-5390.			
Boards and Commission Action:	To be reviewed by the Electric Utility Commission on June 20, 2011 and by the Resource Management Commission on June 21, 2011.			
MBE / WBE:				
Related Items:				
Additional Backup Information				
<p>This requested budget amendment extends existing funding from the U.S. Department of Energy (DOE) to Austin Energy for the grant period from March 15, 2010 to April 30, 2012.</p> <p>This grant was designed to advance the efforts of the City of Austin and Austin Energy, meeting near and long-term commitments, policies, and goals. Briefly, the four tasks accomplished by the original grant were to:</p> <ol style="list-style-type: none"> 1. Developed solar curriculum to be used by the Austin Independent School District (AISD) and installed solar energy systems at the following schools: <p>ACC - Riverside Campus, 1020 Grove Blvd., Austin, Texas 78741 ACC - Rio Grand Campus, 1212 Rio Grande, Austin, Texas 78701 Webb Middle School, 601 E. St. Johns, Austin, TX 78752 LBJ High School, 7309 Lazy Creek Dr., Austin, TX 78724</p>				

Rodriguez Elementary School, 4400 Franklin Park Dr., Austin, TX 78744
Valley View Elementary School, 1103 Loop 360 South, Austin, Texas, 78746

2. Teamed with the Texas Solar Energy Society to proactively promote solar, energy efficiency, and green building programs offered by Austin Energy by giving presentations at libraries.
3. Assessed the rooftop area within the City suitable for solar energy development. The model employed found that if fully developed, rooftops within Austin Energy's service area could accommodate approximately 2,446 MW (DC stc) of PV capacity, capable of producing approximately 3.3 million MWh annually. This annual generation is equivalent to about 27.6 percent of Austin Energy's 2008 annual energy generation requirement.
4. Assessed the hybrid potential of wind/solar installations in West Texas and their transmission compatibility. In sum, the base case model and sensitivity analysis demonstrated that solar generation can be reasonably accommodated within transmission systems already constrained by existing wind generation while experiencing only minimal energy and economic losses, especially when the solar and wind generation is negatively correlated, such as when solar generation is paired with inland wind generation in south or west Texas.

These new funds will be used by AISD to continue work on the solar curriculum. Austin Energy's match will be used to assist with the solar curriculum effort and to provide reports to the DOE.

ORDINANCE NO.

AN ORDINANCE AUTHORIZING THE ACCEPTANCE OF U.S. DEPARTMENT OF ENERGY (DOE) FUNDS AND AMENDING THE FISCAL YEAR 2010-2011 AUSTIN ENERGY OPERATING BUDGET SPECIAL REVENUE FUND OF ORDINANCE 20100913-002 TO APPROPRIATE SUCH FUNDS.

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF AUSTIN:

PART 1. The Council authorizes the acceptance of \$20,000 in funds provided by the Department of Energy (DOE).

PART 2. The Council amends the 2010-2011 Austin Energy Operating Budget Special Revenue Fund of ordinance 20100913-002 to appropriate \$20,000 to continue the Solar City Partnership to promote the use of solar energy.

PART 3. This ordinance takes effect on July 04, 2011.

PASSED AND APPROVED

_____, 2011

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§
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Lee Leffingwell
Mayor

APPROVED: _____
Karen Kennard
City Attorney

ATTEST: _____
Shirley A. Gentry
City Clerk

DRAFT

**CITY OF AUSTIN – AUSTIN ENERGY
RECOMMENDATION FOR COUNCIL ACTION**

AGENDA DATE: 07/28/2011

SUBJECT: Approve issuance of a rebate to Spring Valley Apartments for performing duct sealing at their 214-unit complex located at 2302 E. William Cannon Drive, in an amount not to exceed \$80,965.

AMOUNT & SOURCE OF FUNDING: Funding is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy, Conservation Rebates and Incentive Fund.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Fred Yebra, P.E., Director, Energy Efficiency Services, at 482-5305 or Stephen Leinweber, Manager, Energy Efficiency Services, at 322-6056.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on June 20, 2011 and by the Resource Management Commission on June 21, 2011.

Austin Energy's Energy Efficiency Services requests authorization to issue a rebate to Spring Valley Apartments in the amount of \$80,965.32 for performing duct sealing at their property in accordance with the City of Austin's Multi-Family Rebate Program guidelines. This program is one element of Austin Energy's comprehensive Energy Resource Plan, approved in December 2003 by City Council, designed to reduce local air pollution through energy conservation, to reduce peak demand, and to assist customers in reducing electric consumption.

Spring Valley Apartments is located at 2302 E. William Cannon Drive in Austin, Texas 78744-7300. The property is comprised of eleven (11) buildings containing 214 apartment units, with 213,064 square feet of living space. The demand (kW) savings associated with this energy efficiency duct sealing project is estimated at 103.5 kW, at a program cost of \$782 per kilowatt saved. The avoided kWh, estimated at 155,324 kWh per year, represents a major benefit to the local environment. This project will prevent the following air pollutants from being emitted: 93.3 metric tons of Carbon Dioxide (CO₂), 0.06 metric tons of Sulfur Dioxide (SO₂), and 0.07 metric tons of Nitrogen Oxides (NO_x).

In addition to the reduced air and toxic pollution, the project savings are also equivalent to an estimated 209,405 vehicle miles traveled, the removal of 17.9 cars from our roadways, or the planting of 2,396 trees or 120 acres of forest in Austin's parks.

RCA PROJECT FACT SHEET

Customer Name: Spring Valley Apartments

File Number: 943

Facility Address: 2302 E. William Cannon Drive, Austin, TX 78744-7300

Customer Contact: Esperanza Gonzalez

Estimated Rebate: \$ 80,964.32

Equipment Installed: Duct Diagnostic & Improvement Program – Uncased Fancoil

Demand Savings: 103.5 kW – estimated

KWh Savings: 155,324 kWh - estimated

Cost per kW: \$ 782





Estimated Project Cost: \$80,964.32

Estimated Completion Date: Three months after LOI

Site Information: Spring Valley Apartments is located at 2302 E. William Cannon Drive, Austin, Texas 78744-7300.

Comments:

Spring Valley Apartments is located at 2302 E. William Cannon Drive in Austin, Texas. The property is comprised of eleven (11) buildings containing 214 apartment units, with 213,064 square feet of living space.

<div style="text-align: center;"> A U S T I N C I T Y C O U N C I L AGENDA </div> <div style="display: flex; justify-content: space-around;">     </div>				
Recommendation for Council Action (Purchasing)				
Austin City Council	Item ID:	7399	Agenda Number	<ITEM_OUTLINE>
Meeting Date:	June 23, 2011			
Department:	Purchasing			
Subject				
Authorize award and execution of Amendment No. 2 to a contract with SIMTEC INCORPORATED, Madison, WI for the purchase of maintenance and support services for RTSim Software for Austin Energy - Energy Marketing Operations (EMO) to extend the contract for one 12-month extension option in an estimated not to exceed \$46,539 with two additional 12-month extension options in an estimated amount not to exceed \$48,866, for the third 12-month extension option and \$51,309 for the fourth extension option for a revised total estimated contract amount not to exceed \$233,249.				
Amount and Source of Funding				
Funding in the amount of \$46,539 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining extension options is contingent upon available funding in future budgets.				
Fiscal Note				
There is no unanticipated fiscal impact. A fiscal note is not required.				
Purchasing Language:	Contract Amendment.			
Prior Council Action:				
For More Information:	Art Acuña, Sr. Buyer/322-6307			
Boards and Commission Action:	To be reviewed by the Electric Utility Commission on 06/20/2011.			
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.			
Related Items:				
Additional Backup Information				
<p>This contract is for the purchase of maintenance and support services for RTSim software needed to provide detailed hourly simulation of the real time operation of electrical generating systems and market analysis. This model provides a variety of analysis and capabilities required for Austin Energy to operate successfully in the newly restructured Texas nodal market.</p> <p>This contract was awarded as a sole source in 2009. Amendment No. 1 was issued in 2010 for the first extension option. This recommended Council action is to approve Amendment No. 2 and authorize award of the second 12-</p>				

month extension option in an estimated amount not to exceed \$46,539 and the authorization to enter into the final two 12-month extension options when appropriate, in an estimated amount not to exceed \$48,866 for the third extension option, \$51,309 for the fourth extension option, for a total estimated contract amount not to exceed \$233,249

Contract Summary

Action	Description	Amount
Original Contract awarded 04/01/09	Original 12-month contract	\$ 42,212.00
Amendment No. 1	Exercised the first Extension Option	\$ 44,323.00
Proposed Amendment No. 2	Exercise the second Extension Option	\$ 46,539.00
Remaining extension options	Two remaining 12-month extension options	\$100,175.00
Total Revised Contract Amount		\$233,249.00

DRAFT

**CITY OF AUSTIN – PURCHASING DEPT.
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: ALFRED CONHAGEN, INC., OF TEXAS**

AGENDA DATE: 07/28/2011

SUBJECT: Authorize award and execution of a contract with ALFRED CONHAGEN, INC., OF TEXAS, La Marque, TX, to rebuild a water circulating pump for Sand Hill Energy Center in an amount not to exceed \$53,524.

AMOUNT & SOURCE OF FUNDING: Funding is available in the Fiscal Year 2011-2012 Operating Budget of Austin Energy.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Sr. Buyer/512-322-6466

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 06/20/2011.

PURCHASING: Lowest bid of five bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will provide for a qualified vendor that will disassemble, clean, inspect, repair and overhaul a circulating water pump at Austin Energy's Sand Hill Energy Center. This equipment provides for the circulation of water to cool the heat exchangers served by the system. There are a total of three circulating water pumps and each pump is capable of delivering 59,000 gallons per minute. The repaired pump will ensure the reliability of the combined cycle unit. The inspection, repairs and overhaul in this contract are in line with the recommendations from the original equipment manufacturer.

MBE/ WBE Solicited: 1/0

MBE/WBE Bid: 0/0

BID TABULATION

IFB DKC0080

Rebuild of Water Circulating Pump

2 - line items

<u>Vendor</u>	<u>Total Price</u>
Alfred Conhagen, Inc. La Marque, Texas	\$53,523.71
Smith Pump Co., Inc. Waco, TX	\$58,768.00
Revak Turbo Machinery Svcs Inc. LaPorte, TX	\$62,950.00
Ruhrpumpen, Inc. Houston, TX	\$97,253.00
On-Site Equipment Maintenance, LLC Edison, NJ	\$112,075.00

A complete bid tabulation is on file in the Purchasing Office and on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. Ninety notices were sent including one MBE. There are no known WBEs for this commodity code. Five bids were received, with no response from the MBE. .
- c. This is the first purchase of its type, therefore, there is no pricing history available.

APPROVAL JUSTIFICATION

- a. Lowest bid received.
- b. The Purchasing office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

**CITY OF AUSTIN – PURCHASING DEPT.
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: CONTROL COMPONENTS, INC.**

AGENDA DATE: 07/28/2011

SUBJECT: Authorize award and execution of a contract with CONTROL COMPONENTS, INC., Rancho Santa Margarita, CA, for the purchase of valve repair parts for Unit 5 at the Sand Hill Energy Center in an amount not to exceed \$62,963.

AMOUNT & SOURCE OF FUNDING: Funding is available in the Fiscal Year 2011-2012 Operating Budget of Austin Energy.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Sr. Buyer/512-322-6466

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 06/20/2011.

PURCHASING: Sole bid received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will allow Austin Energy to replenish stock of repair parts for the four boiler feed water valves on Unit 5 at the Sand Hill Energy Center. These parts are stocked to rebuild the feed water valves as required. Parts include gaskets, packing sets, seat rings, plug assemblies, spindles, and disc stacks. Spare parts are kept on hand due to the long lead times and to ensure reliability of the unit.

Control Components, Inc. is the original equipment manufacturer for these valve parts. There are no other parts which can be used to repair the HRSG (boiler) feed water valves. The feed water valves are specialized valves designed to take a large pressure drop without damaging the valve internals and are critical to the reliability of Unit 5.

MBE/ WBE Solicited: 2/1

MBE/WBE Bid: 0/0

BID TABULATION

IFB DKC0078

Valve Repair Parts for Combined Cycle Unit

24 - Line items

<u>Vendor</u>	<u>Total Price</u>
Control Components, Inc.	\$62,963.00
Rancho Santa Margarita, CA	


A complete bid tabulation is on file in the Purchasing Office and on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Sole bid. Bid closing date was extended by four weeks in an effort to secure more bids without success. However, through the solicitation process it was determined that there are no other available OEM distributors who market these products.
- b. Twenty-four notices were sent including two MBEs. There are no known WBEs for this commodity code. One bid was received, with no response from the MBEs.
- c. The pricing offered represents a 5% increase to the last purchase awarded in June 2009.

APPROVAL JUSTIFICATION

- a. Sole bid received. Control Components is the current provider for these products.
- b. The Purchasing office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

<div style="text-align: center;">  </div>				
Recommendation for Council Action (Purchasing)				
Austin City Council	Item ID:	7402	Agenda Number	<ITEM_OUTLINE>
Meeting Date:	June 23, 2011			
Department:	Purchasing			
Subject				
Authorize award and execution of Amendment No. 2 to a contract with JASPERSOFT CORPORATION, San Francisco, CA for the purchase of maintenance and support services for Intelligence Suite Software for financial and management reporting for Austin Energy Corporate Quality Services to extend the contract for one 12-month extension option in an estimated not to exceed \$35,000, with one additional 12-month extension option in an estimated amount not to exceed \$38,000, for a revised total estimated contract amount not to exceed \$153,500.				
Amount and Source of Funding				
Funding in the amount of \$35,000 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the extension option is contingent upon available funding in future budgets.				
Fiscal Note				
There is no unanticipated fiscal impact. A fiscal note is not required.				
Purchasing Language:	Contract Amendment.			
Prior Council Action:				
For More Information:	Art Acuña, Sr. Buyer/322-6307			
Boards and Commission Action:	To be reviewed by the Electric Utility Commission on 06/20/2011.			
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.			
Related Items:				
Additional Backup Information				
<p>This contract is for the purchase of maintenance and support services for Jaspersoft Intelligence Suite Software. Intelligence Suite Software provides a Business Intelligence platform that includes data extraction, transformation and load (ETL) routines, report writing tools, centralized repository, reporting presentation including dashboards and Mondrian drill-down analysis, as well as Application Programming Interfaces (APIs) to develop and integrate reports into applications as needed. Specific business needs fulfilled by the Intelligence Suite Software include: providing performance measure reporting in support of Austin Energy's ISO-certified business units, visibility into hiring cycle times, data related to operations and capital projects, and the monitoring of continuous improvement efforts. Terminating the contract with Jaspersoft Corporation would result in the loss of business reporting and jeopardize current ISO certification, which could result in the loss of Key Accounts.</p>				

This contract was competitively bid and awarded in 2009. This recommended Council action is to approve Amendment No. 2 and authorize award of the second 12-month extension option in an estimated amount not to exceed \$35,000 and the authorization to enter into the final option when appropriate in an estimated amount not to exceed \$38,000, for a total estimated contract amount not to exceed \$153,500.

Contract Summary

Action	Description	Amount
Original Contract awarded 07/31/09	Original 12-month contract	\$ 46,500.00
Amendment No. 1	Exercise the first extension option	\$ 34,000.00
Proposed Amendment No. 2	Exercise the second extension option	\$ 35,000.00
Remaining extension option	One remaining 12-month extension option	\$ 38,000.00
Total Revised Contract Amount		\$153,500.00

**CITY OF AUSTIN – PURCHASING DEPT.
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: SIMPLEX GRINNELL L.P.**

AGENDA DATE: 07/28/11

SUBJECT: Authorize award, negotiation and execution of Amendment No. 2 to a contract with SIMPLEX GRINNELL L.P., Round Rock, TX, for inspection., testing, maintenance, and repair service for fire suppression and alarm systems for Austin Energy, to increase the original period and the four extension options in an estimated not to exceed \$119,654 per year, for a revised total estimated contract amount not to exceed \$2,098,270.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$19,942 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

PRIOR COUNCIL ACTION: 12/16/2010 – Approved original contract.

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 06/20/2011.

PURCHASING: Contract Amendment

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

FOR MORE INFORMATION CONTACT: Dolores Castillo, Sr. Buyer/322-6466

This contract provides inspection, testing, maintenance services, minor repairs, and required upgrades for the fire protection systems at multiple Austin Energy locations including power plants, and lab facilities. The systems and devices to be serviced under this agreement include turbine engine housings, oil storage tanks, control rooms, fire, smoke, heat, and gas detection alarm systems including all detection devices, monitor modules, interface relays, tamper switches, warning lights, manual pulls, control panels, and other related equipment.

This contract was competitively bid and awarded by City Council in December 2010. This proposed recommended Council action is to approve Amendment No. 2 for an increase of \$119,654 annually over five years for a revised estimated not to exceed total amount of \$2,098,270 additional funding is needed to include the following locations: Town Lake Center, St. Elmo Main Building and Warehouse, Kramer Building E and C, Energy Control Center, Back-up Control Center, Mueller Energy Center, the Paul Robbins District Cooling Plant, District Cooling Plant #2, the Domain District Cooling Plant, and the Combined Transportation, Emergency & Communications Center (CTECC). Services for these locations are expected to begin on August 1, 2011.

Contract Summary

Action	Description	Amount
Original Contract awarded 12/16/2010	Original 12-month contract, with four 12-month extension options	\$1,500,000.
Amendment No. 1	Revised to add the Domain Cooling Plant as a location	\$ 0.
Proposed Amendment No. 2	Revise to include multiple locations and increase the contract amount by 119,654 annually for the original period and for the four extension options.	\$ 598,270.
Total Revised Contract Amount		\$2,098,270.



Recommendation for Council Action (Purchasing)

Austin City Council	Item ID:	7400	Agenda Number	<ITEM_OUTLINE>
Meeting Date:	June 23, 2011			
Department:	Purchasing			
Subject				
<p>Authorize award, negotiation and execution of Amendment No. 4 to a contract with SOUTH LAMAR STORAGE, Austin, TX for the rental of off-site storage facilities for Austin Energy, to extend the contract for one 12-month extension option in an estimated not to exceed \$31,170, with one additional 12-month extension option in an estimated amount not to exceed \$31,170, for a revised total estimated contract amount not to exceed \$118,045.</p>				
Amount and Source of Funding				
<p>Funding in the amount of \$7,792.50 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining nine months of this contract period and extension option is contingent upon available funding in future budget.</p>				
Fiscal Note				
<p>There is no unanticipated fiscal impact. A fiscal note is not required.</p>				
Purchasing Language:	Contract Amendment.			
Prior Council Action:				
For More Information:	Dolores Castillo, Sr. Buyer/322-6466			
Boards and Commission Action:	To be reviewed by the Electric Utility Commission on 06/20/2011			
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.			
Related Items:				

Additional Backup Information

This contract is for the rental of off site storage facilities for Austin Energy (AE). The contract allows for rental of multiple sizes of storage units, including climate control, secure access and delivery access 24 hours a day. AE staff currently use these off site units to store various program materials used for educational activities including posters, banners, large portable displays, handout brochures and giveaways. They are also used to store furniture and other facility related items such as repair materials, tools, carts, etc.

This contract was competitively bid and awarded in 2009. This recommended Council action is to approve Amendment No. 4 and authorize award of the second 12-month extension option in an estimated amount not to exceed \$31,170, and the authorization to enter into the final extension option when appropriate for an estimated

amount not to exceed \$31,170, for a total estimated contract amount not to exceed \$118,045.

Contract Summary

Action	Description	Amount
Original Contract awarded 06/15/09	Original 12-month contract	\$ 20,760.00
Amendment No. 1	Administrative Increase prorated for current term to add additional needed units	\$ 3,775.00
Amendment No. 2	Exercise the first extension option including additional units added with Amendment # 1	\$ 29,820.00
Amendment No. 3	Economic Price Adjustment	\$ 1,350.00
Proposed Amendment No. 4	Exercise the second extension option	\$ 31,170.00
Remaining extension option	One remaining 12-month extension option	\$ 31,170.00
Total Revised Contract Amount		\$118,045.00



Recommendation for Council Action (Purchasing)

Austin City Council	Item ID:	7401	Agenda Number	<ITEM_OUTLINE>
Meeting Date:	June 23, 2011			
Department:	Purchasing			
Subject				
Authorize award and execution of a 36-month requirements supply contract with PRIESTER-MELL & NICHOLSON INC., Austin, TX for the purchase of 3-phase dead front switch gear for Austin Energy in an estimated amount not to exceed \$942,300, with three 12-month extension options in an estimated amount not to exceed \$314,100 per extension option, for a total estimated contract amount not to exceed \$1,884,600.				
Amount and Source of Funding				
Funding in the amount of \$78,525 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining 33 months of the original contract period and extension options is contingent upon available funding in future budgets.				
Fiscal Note				
There is no unanticipated fiscal impact. A fiscal note is not required.				
Purchasing Language:	Lowest bid meeting specification of five bids received.			
Prior Council Action:				
For More Information:	Gabriel Guerrero, Buyer II/322-6060			
Boards and Commission Action:	To be reviewed by the Electric Utility Commission on 6/20/11.			
MBE / WBE:	This contract will be awarded in compliance with Chapter 2-9D of the City Code (Minority Owned and Women Owned Business Enterprise Procurement Program) No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.			
Related Items:				

Additional Backup Information

This contract is for 3-phase dead front switchgear for Austin Energy. These switchgear will be used to replenish stock at Austin Energy's Decker Transformer Shop warehouse. Dead front switchgear are used for underground distribution systems, and are a collection of fuses and switches used for high voltage switching and circuit protection. This equipment will be used for existing and future improvements for underground projects such as campus-type industrial and commercial centers where there are multiple pieces of equipment and multiple customers to be protected.

MBE /WBE Solicited: 2/0

MBE /WBE Bid: 0/0

BID TABULATION

IFB No. GGU0092
 3-Phase Dead Front Switch Gear
 (4 line items)

<u>VENDOR</u>	<u>Total Annual Bid</u>
Priester-Mell & Nicholson Inc. Austin, TX	\$317,100
KBS Electrical Austin, TX	\$332,147
Techline, Inc. Austin, TX	\$356,038
Power Supply Austin, TX	*
Electro-Mechanical dba Federal Pacific Bristol, VA	*

*Submitted bids for switch gear not meeting Austin Energy's QPL requirements for pretesting products.

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office web site.

PRICE ANALYSIS

- a. Adequate competition.
- b. Ninety-eight notices were sent, including two MBEs. There are no known WBEs for this commodity. Five bids were received, with no response from the MBEs.
- c. The pricing offered represents a 8.13% increase from the last contract award June 2007.

APPROVAL JUSTIFICATION

- a. Lowest bid received meeting specifications. Priester-Mell & Nicholson is not the current provider for these products.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

**CITY OF AUSTIN – PURCHASING DEPT.
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: NOLAN POWER GROUP, LLC**

AGENDA DATE: 07/28/2011

SUBJECT: Authorize award and execution of a 12-month requirements supply contract with NOLAN POWER GROUP, LLC, Houston, TX for the purchase of battery banks for Austin Energy in an estimated amount not to exceed \$138,325, with four 12-month extension options in an estimated amount not to exceed \$138,325 per extension option, for a total estimated contract amount not to exceed \$691,625.

AMOUNT AND SOURCE OF FUNDING: Funding in the amount of \$16,138 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy and funding in the amount of \$41,498 is available in the Fiscal Year 2010-2011 Capital Budget of Austin Energy. Funding for the remaining ten months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: A fiscal note is required.

FOR MORE INFORMATION CONTACT: Gage Loots, Buyer II/512-322-6118

BOARD AND COMMISSION ACTION: To be reviewed by the Electric Utility Commission on 06/20/2011.

PURCHASING: Lowest bid of seven bids received.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-D of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

This contract will provide Austin Energy (AE) with 130 volt battery banks to be purchased on an as-needed basis. The battery banks have a minimum life expectancy of 20 years and each consists of 60 storage batteries. They will be installed at various substations as replacements for batteries that have reached the end of their lives and as additional installations. The batteries will provide AE with an uninterrupted supply for remote control, automatic indicating, protective and regulating apparatus, and emergency lights and power.

MBE/WBE solicited: 4/4

MBE/WBE bid: 0/0

BID TABULATION**IFB No. GAL0017REBID****Battery Banks****(3 – line items)**

<u>Vendor</u>	<u>Total Annual Bid Amount</u>
Nolan Power Group, LLC Houston, TX	\$138,825.00
Mesa Technical Associates, Inc. Cobleskill, NY	\$140,330.00
Storage Battery Systems, Inc. Menomonee Falls, WI	\$147,048.60
Atlas Power Corp. Seattle, WA	\$150,290.00
Techline, Inc. Austin, TX	\$154,220.00
Primax Technologies, Inc. Dorval, QC, Canada	\$209,283.20
Industrial Equipment Co. of Houston Houston, TX	\$229,386.25

A complete bid tabulation is on file in the Purchasing Office and is on the City of Austin, FASD Purchasing Office website.

PRICE ANALYSIS

- a. Adequate competition.
- b. Two-hundred fifty-one notices were sent, including four MBEs and four WBEs. Seven bids were received, with no response from the MBE/WBEs.
- c. This is the first purchase of its type with these specifications; therefore, there is no comparable pricing history available.

APPROVAL JUSTIFICATION

- a. Lowest bid received.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

**CITY OF AUSTIN – PURCHASING DEPT.
RECOMMENDATION FOR COUNCIL ACTION
VENDOR NAME: Green Constructor Group, LLC**

AGENDA DATE: 07/28/11

SUBJECT: Authorize award, negotiation and execution of a 12-month requirements service contract with GREEN CONSTRUCTOR GROUP, LLC, (WB), Coupland, TX, to provide maintenance and repairs of stormwater ponds owned, operated and or affecting Austin Energy in an estimated amount not to exceed \$200,000 with five 12-month extension options in an estimated amount not to exceed \$100,000 per extension option, for a total estimated contract amount not to exceed \$700,000.

AMOUNT & SOURCE OF FUNDING: Funding in the amount of \$33,333 is available in the Fiscal Year 2010-2011 Operating Budget of Austin Energy. Funding for the remaining 10 months of the original contract period and extension options is contingent upon available funding in future budgets.

FISCAL NOTE: There is no unanticipated fiscal impact. A fiscal note is not required.

PURCHASING: Best evaluated proposal of four proposals received.

BOARD AND COMMISSION ACTION: To be reviewed by the EUC on June 20, 2011.

MBE/WBE: This contract will be awarded in compliance with Chapter 2-9C of the City Code (Minority-Owned and Women-Owned Business Enterprise Procurement Program). No subcontracting opportunities were identified; therefore, no goals were established for this solicitation.

FOR MORE INFORMATION CONTACT: Gabriel Guerrero, Buyer II/512-322-6060

This contract will provide repair and maintenance services to stormwater ponds owned, operated by or affecting Austin Energy (AE) in compliance with City of Austin and state environmental design criteria and regulations. AE currently owns and/or maintains seven ponds throughout its service area and surrounding counties. The contractor will furnish all mobilization costs, erosion/sedimentation controls including re-sodding, labor, permits, material, machinery, tools, supplies, equipment, incidentals, and horticultural supervision required to perform the work at the ponds in accordance with specifications provided. Maintenance work shall include but not be limited to: debris, trimmings, trash and litter removal, removal of vegetation and sediment build-up, and re-sodding areas of remediation.

An AE team with experience in operations evaluated the proposals. The criteria evaluated included plan to complete work, applicable experience, personnel qualifications, and total evaluated cost.

MBE/WBE solicited: 22/13

MBE/WBE bid: 0/1

PROPOSAL ANALYSIS

- a. Adequate competition.
- b. Four Hundred and Fifty-four notices were sent, including twenty-two MBEs and thirteen WBEs. Four proposals were received, with one response from a WBE.
- c. This is the first purchase of its type; therefore, there is no pricing history available. The City's Watershed Protection & Development Department used to perform these functions on all city ponds until 2009 when they transferred the ponds to the owner departments for individual city departments to maintain.

APPROVAL JUSTIFICATION

- a. Best evaluated proposal received.
- b. The Purchasing Office concurs with Austin Energy's recommended award.
- c. Advertised on the Internet.

DRAFT

STORMWATER POND MAINTENANCE & REPAIR
Request for Proposal No. SMH0113REBID3

Evaluation Category	Maximum Points	Green Constructor Group, LLC, Coupland, TX	Progressive Environmental Services, Inc. dba Eagle - SWS Panama City Beach, FL	Sunrise Vistas Liberty Hill, TX	Central Texas Environmental Services, LLC, Austin, TX.
Proposed Plan to Complete Work	35	29.8	30.2	23	
Demonstrated Applicable Experience	10	9	8.8	7.8	
Personnel Qualifications	20	18	17	11.4	
Total Evaluated Cost	35	35	33.983	8.37	
Total	100	91.8	89.983	50.57	*
*RFP stated that award of contract shall be to one vendor. Proposal was non-responsive because they did not offer to service all ponds as required in the solicitation.					

DRAFT

AUSTIN ENERGY
FY 2011 BUDGET TO ACTUAL (Budget Based Statement)



Unaudited Results

\$ in Thousands

	April 2011 Year to Date Actual	April 2011 Year to Date Budget	Variance	Percent
<u>REVENUES</u>				
Service Area Base Revenue	\$ 306,698	\$ 294,539	\$ 12,159	4.1%
Bilateral & Ancillary Service Sales	7,249	13,125	(5,876)	-44.8%
Transmission Service Revenue	35,715	33,073	2,642	8.0%
Transmission Rider	6,114	4,214	1,900	45.1%
Miscellaneous Revenue	20,810	19,475	1,335	6.9%
Interest Income	3,794	3,496	298	8.5%
Total Operating Revenue Without Fuel Revenue	380,380	367,922	12,458	3.4%
Fuel & Green Choice Revenue	211,547	252,816	(41,269)	-16.3%
Total Operating Revenue	591,927	620,738	(28,811)	-4.6%
<u>OPERATING REQUIREMENTS</u>				
Fuel and Green Power Expense	211,547	252,816	41,269	16.3%
<u>Department O&M Without Fuel</u>				
Department O&M	107,680	115,141	7,461	6.5%
Transmission Service Expense	39,516	38,482	(1,034)	-2.7%
South Texas Project O&M	38,448	34,805	(3,643)	-10.5%
Fayette Power Project O&M	17,735	18,168	433	2.4%
Call Center	15,101	20,141	5,040	25.0%
Energy Conservation Rebates	6,312	7,452	1,140	15.3%
Bad Debt Expense	1,775	1,730	(45)	-2.6%
Administrative Support Transfer	11,392	11,392	0	0.0%
Total Operating O&M Without Fuel	237,959	247,311	9,352	3.8%
Total Operating Requirements	449,506	500,127	50,621	10.1%
<u>DEBT SERVICE REQUIREMENTS</u>				
Revenue Bond & Other Obligations	69,445	69,120	(325)	-0.5%
Total Debt Service Requirements	69,445	69,120	(325)	-0.5%
<u>TRANSFERS/USES OF COVERAGE</u>				
General Fund Transfer	77,250	77,250	0	0.0%
Electric CIP Transfer	43,175	43,175	0	0.0%
Economic Incentive Fund Transfer	442	442	0	0.0%
Total Transfers	120,867	120,867	0	0.0%
Total Requirements Without Encumbrances	639,818	690,114	50,296	7.3%
Total Encumbrances	14,196	14,196	0	0.0%
Total Requirements	654,014	704,310	50,296	7.1%
CHANGE TO BEGINNING BALANCE	\$ (62,087)	\$ (83,572)	\$ 21,485	25.7%

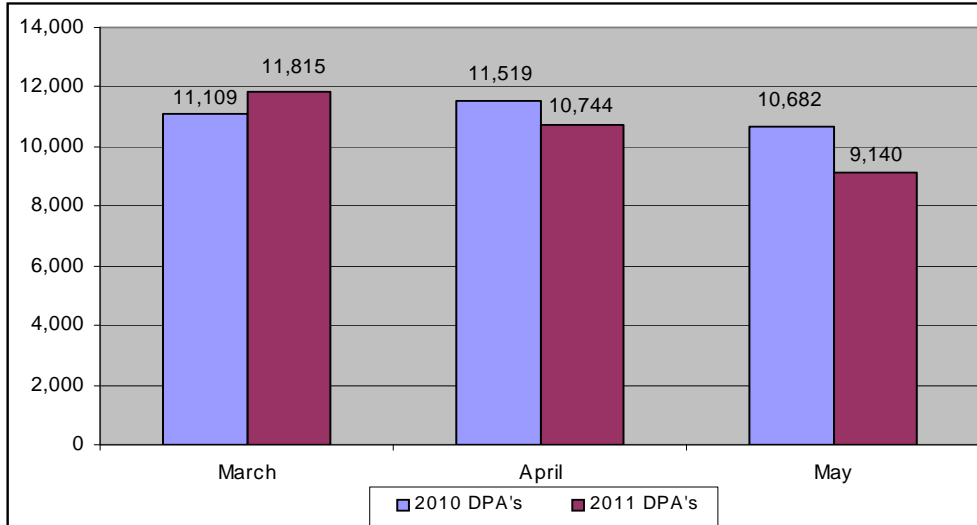


Monthly DPA and Disconnect Report June 2011

Deferred Payment Agreements

Month	2010	2011
	DPAs	DPAs
March	11,109	11,815
April	11,519	10,744
May	10,682	9,140
Monthly Total	33,310	31,699

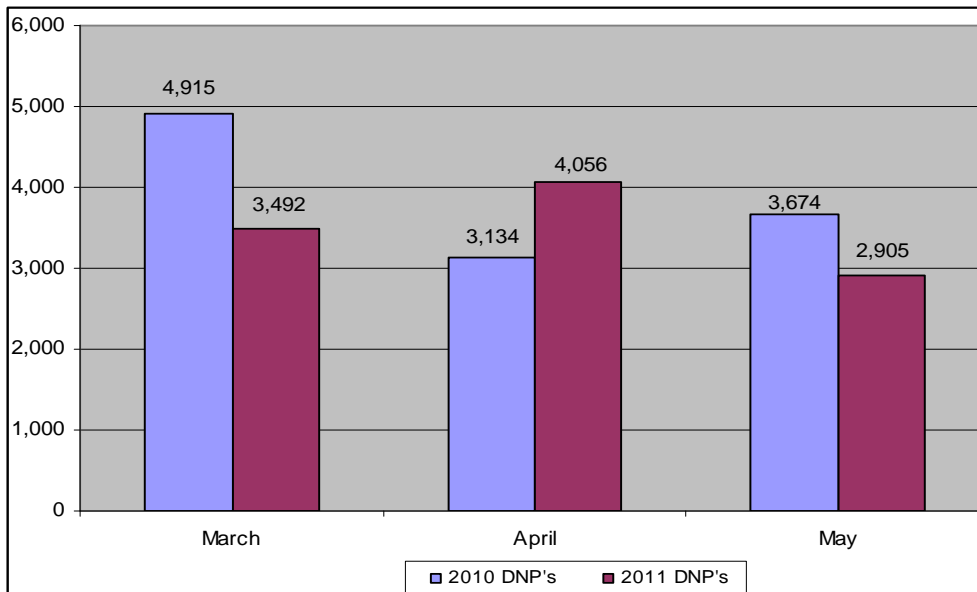
Note: For May 2011 there was a decrease in the number of DPAs written compared to the number written in May 2010.



Residential Disconnections

Month	2010	2011
	Disconnects	Disconnects
March	4,915	3,492
April	3,134	4,056
May	3,674	2,905
Monthly Total	11,723	10,453

Life Support Information For the month of May 2011, 155 customers were identified as Medically Vulnerable. 25 accounts received 24 hour notices; 0 accounts were disconnected (due to payment being received or payment arrangement being activated). 178 requests were received for Medically Vulnerable status in May 2011; 90 requests were received for Medically Vulnerable status in May 2010.



UPCOMING PROCUREMENTS BY AUSTIN ENERGY - Purchasing Department Report • Electric Utility Commission • June 20, 2011

	PROJECT NAME	ESTIMATED AMOUNT	CUSTOMER	ESTIMATED COUNCIL	DESCRIPTION
1	Service Agreement for Sand Hill Unit #5A Combined Cycle	30,000,000/ 6 years	Power Supply & Market Operations	July	Agreement for scheduled, corrective, and predictive maintenance, remote monitoring and any required upgrades for the combined cycle turbine at Sand Hill
2	Circuit Switchers	\$825,000	Electric Service Delivery	July	Master Agreement for the purchase of 145kV circuit switchers
3	Asbestos Inspection & Air Monitoring Services	\$250,000/yr	Environmental Care & Protection	July	Master Agreement for a contractor to provide asbestos inspection and air monitoring for lead, mold, etc., on an as-needed basis
4	Gas Turbine Maintenance	\$16,000,000/ 6 years	Power Supply & Market Operations	July	Master Agreement for maintenance services for gas turbines at Decker and Sand Hill
5	Marketing for Energy Efficient Loan Program (Grant funded)	\$1,000,000	Distributed Energy Services	July	Marketing program to promote the Energy Efficient Loan program funded with federal grant
6	Forklift Lease Agreement	\$136,000/yr	Electric Service Delivery/Finance	July	Master lease agreement for seven forklifts for various AE locations
7	Support & Maintenance Agreement for STATCOM	\$150,000/yr	Electric Service Delivery	August	Master Agreement for preventative maintenance, support and corrective repairs for STATCOM (Static VAR Compensator)
8	Extra Low Resistance (ELR) Contacts	\$200,000/yr	Electric Service Delivery	August	Master Agreement for the purchase of ELR contacts on an as-needed basis to replace worn out contacts in the load tap changers installed in power transformers
9	Relays for Switchgear & Relay Panels	\$200,000/yr	Electric Service Delivery	August	Master Agreement for the purchase of replacement relays for switchgear and relay panels.
10	Optical Power Ground Wire (OPGW) cable	\$240,000/yr	Electric Service Delivery	August	Master Agreement for the purchase of OPGW cable on an as-needed basis for new installations of communication networks between substations
11	Credit Information Database	100,000/yr	Customer Care	August	Online credit information database used to qualify new customers
12	Meter Socket with Voltage Transformer (VT) Pack	\$150,000/yr	Electric Service Delivery	August	Master Agreement for the purchase of meter sockets with pre-wired VT packs on an as needed basis.
13	Heavy Equipment Lease	\$450,000/yr	Electric Service Delivery/Finance	August	Master Agreement for the lease of heavy equipment such as aerial devices, digger derricks, service bodies and cranes

ELECTRIC UTILITY COMMISSION
Tentative Schedule of Upcoming Briefings and Reports
In addition to Financial (Jan-Oct), Procurements, and DPA/Disconnection (May-Sept) Reports

JUNE 20, 2011

- Rate Redesign – Prelim. Residential (Weis, Little, Dreyfus)
- FY 2012 Budget Work Session (Hart)
- Power Factor – written report (Rabago)

JULY 18, 2011

- Rate Redesign – Prelim. Commercial, Industrial (Weis, Little, Dreyfus)

AUGUST 15, 2011

- FY 2011-2012 Budget Presentation, Action (Hart)
- Rate Redesign – Discussion of Formal Review Process (Weis, Little, Dreyfus)
- Report on M/WBE Goals (Purchasing Dept; emailed)

SEPTEMBER 1, 2011 – *Proposed* Special-called meeting: Rate Redesign – present report including recommendations

SEPTEMBER 19, 2011

- Rate Redesign (Weis, Little, Dreyfus)

OCTOBER 3, 2011 – *Proposed* Special-called meeting: Rate Redesign

OCTOBER 17, 2011

- Election of Officers
- Rate Redesign – finalize recommendations (Weis, Little, Dreyfus)

NOVEMBER 14, 2011

- Rate Redesign (Weis, Little, Dreyfus)
- Adopt 2012 meeting schedule
- Report on M/WBE Goals (Purchasing Dept; emailed)

DECEMBER 19, 2011

- Rate Redesign (Weis, Little, Dreyfus)